



**UTILITIES DEPARTMENT
DIVISION OF POWER & LIGHT
CITY OF DANVILLE, VIRGINIA**



ELECTRIC RATE SCHEDULES & RIDERS

Rate Making Authority	2
Definitions	3
Residential Electric Service	5
Worship Sanctuary Service	7
Small General Electric Service – Non-Demand	9
Medium General Electric Service – Secondary Meter	11
Medium General Electric Service – Primary Meter & Customer Equipment	13
Medium General Electric Service – Primary Meter & Utility Owned Transformer	15
Large General Electric Service – Secondary Meter	17
Large General Electric Service – Primary Meter & Customer Equipment	19
Large General Electric Service – Primary Meter & Utility Owned Transformer	21
Outdoor Rental Lighting Service	23
Street Lighting Service	28
Large Power Time of Use Service	32
Large Power Curtailable Load Service	33
Miscellaneous Services	34
Power Cost Adjustment Rider	35
Base Rate Factor Rider	37
Auxiliary or Standby Electric Service Rider	38
Temporary Electric Service Rider	39
Seasonal Electric Service Rider	40
Auxiliary Electric Service to Qualifying Facilities Rider	41
Local Tax Adjustment Rider	42
Special Services Provided Rider	43
Economic Development Rider	44

Rate Schedules Revised: June 26, 2006
Rates Established by City Ordinance No. 2005-05.01

Stated rates are effective for bills issued August 1, 2006 and after for monthly-billed accounts
and for bills issued September 1, 2006 and after for bi-monthly-billed accounts.

Rate Making Authority

Virginia Code Title 15.2, Chapter 21 authorizes local governments to operate public utilities.

The Danville City Council establishes utility rates, as authorized in City Code Chapter 2.

Code Chapter 2, Section 2-285 assigns to the Danville Utility Commission the responsibility for establishing such policies as non-consumption utility fees, utility extensions, service connection fees, and other general service policies not designated to the City Council, City Manager, or Assistant City Manager for Utilities. Policies and procedures pertaining to standards and services are maintained in separate documents.

City Code Chapter 38, Utility Services, governs provision of utility services by the Danville Utilities Department.

Utility rates and charges are subject to change. Current copies of rate schedules are maintained at the Danville Public Library, 511 Patton Street, Danville, Virginia, in the City Clerk's Office, 4th Floor, Danville Municipal Building, 427 Patton Street, and on the internet via <http://www.danvilleutilities.com>.

Services of the Danville Utilities Department shall be applied fairly and consistently without regard to the customer's race, color, creed, sex, national origin or marital status.

Definitions

All terms used herein are considered to have common public Utility application. They are neither unique to the City of Danville, nor are they meant to be subjected to precise scientific definition.

City - The City of Danville, Virginia.

Consumption - The amount of service used over a given period of time as measured by a meter.

Customer - The individual, firm, or organization that purchases service at a specific location under a specific rate classification, contract, or rate schedule.

Customer Charge - The established fixed fee necessary to cover meter reading, billing, and other general service costs.

Customer Class - Specified Customer category as determined by consumption or demand levels, patterns, conditions, equipment used, and type of service.

Demand Charge - That part of the charge for electric service based on the amount of the Utility's plant and resources required to serve the Customer's peak needs. Demand is the average kW to the nearest 1/10th measured by the Utility's metering equipment for a 15-minute period as adjusted for power factor.

Domestic Service – Electricity used for all domestic purposes in an individual private dwelling or an individual apartment and for ancillary household farm purposes delivered through a single point of delivery and meter under the Residential Electric Service Rate Schedule. Detached ancillary buildings such as a garage, stable, or barn, may be served by an extension of the customer's residential wiring through the residential meter. Domestic Service provided under the residential schedule no longer applies to that portion of the property and ancillary buildings that become regularly used for business, professional, institutional, or any gainful purposes. Under these circumstances, the customer shall have the choice of separately metering the respective residential and non-residential portions of the premises or of taking the entire service under the appropriate general service Rate Schedule.

Energy Charge - The charge per kWh of electricity delivered to a Customer.

Kilowatt (kW) - A standard measure of electricity equal to 1,000 watts.

Kilowatt-hour (kWh) - One thousand watts of power used for one hour. Electricity is measured and billed in kWh increments.

Month - Not a calendar month, but instead the interval between successive regular meter reading dates. This can range from 26 to 35 calendar days for Customers billed on monthly cycles and 56 to 65 calendar days for those billed on a bi-monthly basis.

Utility - Refers to the City of Danville Utilities Department, or any division thereof.

Rate "RS" -- Schedule 10
Residential Electric Service

APPLICABILITY: Available for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately metered domestic facilities of a residential Customer (e.g., detached garage) and including rural domestic Customers engaged principally in agricultural pursuits. See definition of "Domestic Service."

MONTHLY RATE: Customer Charge: \$ 7.00 For Monthly Billed Customers
\$ 17.50 For Bi-Monthly Billed Customers
Energy Charge: \$ 0.074000 per Kilowatt-Hour (kWh)

BASE RATE FACTOR: The above rate charges are subject to adjustment by the Base Rate Factor, Rider "BRF", which is incorporated herein by reference.

MINIMUM CHARGE: The minimum monthly charge shall be the Customer Charge.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within ten (10) days from the due date, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the "Miscellaneous Services" listing included in these Rate Schedules.

BI-MONTHLY BILLING: The Utility shall have the option of reading meters monthly or bi-monthly and rendering bills accordingly.

TERM OF SERVICE: Continuous until Customer notice.

SPECIAL TERMS AND CONDITIONS: This rate is also available to rural domestic Customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for incidental farm uses outside the home. This rate is not available for any other operations of a commercial nature or operations such as processing, preparing or distributing products, unless such operation is incidental (minor, casual, or subordinate) to usual residential and farm uses.

The rate is available for single-phase service, 60 hertz and at any available standard voltage. Three-phase service may be provided, but only under special arrangements and according to the "Policies, Standards and Specifications for Electric Service to Residential, Commercial and Industrial Developments." Three-phase service shall be billed on the Small General Service (SGS) rate. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder. Where a part of the Customer's equipment is used for purposes other than residential, a different applicable rate schedule will apply to such power service.

See Service Policies & Procedures.

Rate "WSS" -- Schedule 15 **Worship Sanctuary Service**

APPLICABILITY: Available for the sanctuary or principal place of worship of churches of all denominations, synagogues, mosques, and temples, and to educational buildings that are physically attached by walls, enclosed corridors, or hallways to the building in which the sanctuary or principal place of worship is located.

MONTHLY RATE: Customer Charge: \$ 10.00 for Monthly Billed Customers
\$ 25.00 for Bi-Monthly Billed Customers
Demand Charge \$ 1.45 per Kilowatt (kW)
Energy Charge \$ 0.074000 per Kilowatt-Hour (kWh)

BASE RATE FACTOR: The above rate charges are subject to adjustment by the Base Rate Factor, Rider "BRF", which is incorporated herein by reference.

MINIMUM CHARGE: The minimum monthly charge shall be the sum of the Customer Charge and the Demand Charge.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

MEASUREMENT OF ENERGY & DETERMINATION OF DEMAND: The Customer's demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter or the highest registration of a solid-state, electronic type demand meter.

For purposes of billing, including determination of minimum bill, the demand shall be the current month measured demand.

The Customer agrees to maintain unity power factor as nearly as practicable. Metered demands shall be adjusted to correct for average power factors lower than ninety percent (90%) lagging. Such adjustment shall be made by increasing the metered demand by one-half the percent difference between ninety percent (90%) and the actual average power factor.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within ten (10) days from due date, or on or before the expiration date as shown on the bill rendered for electric service

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the "Miscellaneous Services" listing included in these Rate Schedules.

BI-MONTHLY BILLING: The Utility shall have the option of reading meters monthly or bi-monthly and rendering bills accordingly.

TERM OF SERVICE: Continuous until Customer notice.

SPECIAL TERMS AND CONDITIONS: The rate is available for single-phase service, 60 hertz and at any available standard voltage. Three-phase service may be provided without additional cost as provided in the "Policies, Standards and Specifications for Electric Service to Residential, Commercial and Industrial Developments." All service required on premises by the Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

See Service Policies & Procedures.

Rate "SGS" -- Schedule 40
Small General Electric Service – Non-Demand

APPLICABILITY: Available for general service to any Customer with normal maximum capacity requirements less than 25kW per month.

MONTHLY RATE: Customer Charge: \$ 10.00 For Monthly Billed Customers
\$ 25.00 For Bi-Monthly Billed Customers
Energy Charge: \$ 0.081810 per Kilowatt-Hour (kWh)

BASE RATE FACTOR: The above rate charges are subject to adjustment by the Base Rate Factor, Rider "BRF", which is incorporated herein by reference.

MINIMUM CHARGE: The minimum monthly charge shall be the Customer Charge.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

MEASUREMENT OF ENERGY & DETERMINATION OF DEMAND: Energy supplied hereunder will normally be delivered through one meter for a combined power and lighting load. However, where the Utility has specified separate single-phase metering for lighting and a separate polyphase metering for power at a single location, then the meter readings for billing purpose will be taken as the sum of the two meter readings separately determined.

The Utility may, at its sole discretion, install a demand meter where maximum demand is anticipated to exceed 10 kW.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within ten (10) days from due date, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the "Miscellaneous Services" listing included in these Rate Schedules.

BI-MONTHLY BILLING: The Utility shall have the option of reading meters monthly or bi-monthly and rendering bills accordingly.

TERM OF SERVICE: Continuous until Customer notice.

SPECIAL TERMS AND CONDITIONS: The rate is available for single-phase service, 60 hertz and at any available standard voltage. Three-phase service may be provided without additional cost as provided in the "Policies, Standards and Specifications for Electric Service to Residential, Commercial and Industrial Developments." All service required on premises by the Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

See Service Policies & Procedures.

Rate "MSG-1" -- Schedule 50
Medium General Electric Service – Secondary Meter

APPLICABILITY: Available for general service to any Customer at the secondary voltage of the transformer(s). Customers with a demand less than 25kW may enter into an agreement for service based on a demand charge for a minimum of 25kW.

MONTHLY RATE: Customer Charge: \$ 36.00

Demand Charge \$ 9.90 per Kilowatt (kW)

Energy Charge \$ 0.045160 per Kilowatt-Hour (kWh)

BASE RATE FACTOR: The above rate charges are subject to adjustment by the Base Rate Factor, Rider "BRF", which is incorporated herein by reference.

MINIMUM CHARGE: The minimum monthly charge shall be the sum of the Customer Charge and the Demand Charge.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

MEASUREMENT OF ENERGY & DETERMINATION OF DEMAND: Energy supplied hereunder will normally be delivered through one meter for a combined power and lighting load. However, where the Utility has specified separate single-phase metering for lighting and a separate polyphase metering for power at a single location, then the kilowatt-hours and demand for billing purposes will be taken as the sum of the two kilowatt-hour readings and two demand readings separately determined.

The Customer's demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter or the highest registration of a solid-state, electronic type demand meter.

For purposes of billing, including determination of minimum bill, the demand shall be the greater of the following:

- (a) 25 kW; or
- (b) the current month measured demand; or
- (c) 40% of the highest measured demand established during the past eleven months, including demand adjustments for power factor.

The Customer agrees to maintain unity power factor as nearly as practicable. Metered demands shall be adjusted to correct for average power factors lower than ninety percent (90%) lagging. Such adjustment shall be made by increasing the metered

demand by one-half the percent difference between ninety percent (90%) and the actual average power factor.

EQUIPMENT SUPPLIED BY CUSTOMER: The point of ownership and delivery shall be at the load side of the transformer(s) used to supply the Customer. The Customer shall provide for the installation, operation and maintenance of all equipment and facilities required for service beyond the delivery point.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within ten (10) days from the due date, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the "Miscellaneous Services" listing included in these Rate Schedules.

TERM OF SERVICE: Not less than one year.

SPECIAL TERMS AND CONDITIONS: Single or three phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

See Service Policies & Procedures.

Rate "MGS-2" -- Schedule 55
Medium General Electric Service –
Primary Meter & Customer Equipment

APPLICABILITY: Available for general service to any Customer at the primary voltage of the transmission or distribution line serving the Customer. Customers with a demand less than 25kW may enter into an agreement for service based on a demand charge for a minimum of 25kW.

MONTHLY RATE: Customer Charge: \$36.00

Demand Charge \$9.75 per Kilowatt (kW)

Energy Charge \$0.044257 per Kilowatt-Hour (kWh)

BASE RATE FACTOR: The above rate charges are subject to adjustment by the Base Rate Factor, Rider "BRF", which is incorporated herein by reference.

MINIMUM CHARGE: The minimum monthly charge shall be the sum of the Customer Charge and the Demand Charge.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

MEASUREMENT OF ENERGY & DETERMINATION OF DEMAND: Energy supplied hereunder will normally be delivered through one meter for a combined power and lighting load. However, where the Utility has specified separate single-phase metering for lighting and a separate polyphase metering for power at a single location, then the kilowatt-hours and demand for billing purposes will be taken as the sum of the two kilowatt-hour readings and two demand readings separately determined.

The Customer's demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter or the highest registration of a solid-state, electronic type demand meter.

For purposes of billing, including determination of minimum bill, the demand shall be the greater of the following:

- (a) 25 kW; or
- (b) the current month measured demand; or
- (c) 40% of the highest measured demand established during the past eleven months, including demand adjustments for power factor.

The Customer agrees to maintain unity power factor as nearly as practicable. Metered demands shall be adjusted to correct for average power factors lower than ninety percent (90%) lagging. Such adjustment shall be made by increasing the metered demand by one-half the percent difference between ninety percent (90%) and the actual average power factor.

EQUIPMENT SUPPLIED BY CUSTOMER: The point of ownership and delivery shall be at the load side of the final disconnect apparatus on the transmission or distribution line that supplies the Customer. The Customer shall provide for the installation, operation and maintenance of all equipment and facilities required for service beyond the delivery point, including any and all conductors, transformers, switches, and other apparatus required to take service at the voltage of the primary transmission or distribution line from which said Customer is to receive service.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within ten (10) days from the date due, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the "Miscellaneous Services" listing included in these Rate Schedules.

TERM OF SERVICE: Not less than one year.

SPECIAL TERMS AND CONDITIONS: Single or three phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

See Service Policies & Procedures.

Rate "MGS-3" -- Schedule 56
Medium General Electric Service – Primary Meter &
Utility Owned Transformer

APPLICABILITY: Available for general service to any Customer at the primary voltage of the transmission or distribution line serving the Customer. Customers with a demand less than 25kW may enter into an agreement for service based on a demand charge for a minimum of 25kW.

MONTHLY RATE: Customer Charge: \$ 36.00

Demand Charge \$ 9.90 per Kilowatt (kW)

Energy Charge \$ 0.044257 per Kilowatt-Hour (kWh)

BASE RATE FACTOR: The above rate charges are subject to adjustment by the Base Rate Factor, Rider "BRF", which is incorporated herein by reference.

MINIMUM CHARGE: The minimum monthly charge shall be the sum of the Customer Charge and the Demand Charge.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

MEASUREMENT OF ENERGY & DETERMINATION OF DEMAND: Energy supplied hereunder will normally be delivered through one meter for a combined power and lighting load. However, where the Utility has specified separate single-phase metering for lighting and a separate polyphase metering for power at a single location, then the kilowatt-hours and demand for billing purposes will be taken as the sum of the two kilowatt-hour readings and two demand readings separately determined.

The Customer's demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter or the highest registration of a solid-state, electronic type demand meter.

For purposes of billing, including determination of minimum bill, the demand shall be the greater of the following:

- (a) 25 kW; or
- (b) the current month measured demand; or
- (c) 40% of the highest measured demand established during the past eleven months, including demand adjustments for power factor.

The Customer agrees to maintain unity power factor as nearly as practicable. Metered demands shall be adjusted to correct for average power factors lower than ninety percent (90%) lagging. Such adjustment shall be made by increasing the metered demand by one-half the percent difference between ninety percent (90%) and the actual average power factor.

EQUIPMENT SUPPLIED BY CUSTOMER: The point of ownership and delivery shall be at the load side of the final disconnect apparatus on the transmission or distribution line that supplies the Customer. The Customer shall provide for the installation, operation and maintenance of all equipment and facilities and as required for service beyond the delivery point, including any and all conductors, switches, and other apparatus required to take service at the voltage of the primary transmission or distribution line from which said Customer is to take service. This rate provides for rental of the transformation equipment from the Utility.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within ten (10) days from the date due, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the "Miscellaneous Services" listing included in these Rate Schedules.

TERM OF SERVICE: Not less than one year.

SPECIAL TERMS AND CONDITIONS: Single or three phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

See Service Policies & Procedures.

Rate "LGS-1" -- Schedule 60
Large General Electric Service – Secondary Meter

APPLICABILITY: Available for general service to any Customer whose demand requirements exceed 500kW and where delivery is at the secondary voltage of the transformer(s). Customers with a demand less than 500kW may enter into an agreement for service based on a minimum demand charge of 500kW.

MONTHLY RATE: Customer Charge: \$ 200.00

Demand Charge \$ 12.95 per Kilowatt (kW)

Energy Charge \$ 0.032263 per Kilowatt-Hour (kWh)

BASE RATE FACTOR: The above rate charges are subject to adjustment by the Base Rate Factor, Rider "BRF", which is incorporated herein by reference.

MINIMUM CHARGE: The minimum monthly charge shall be the sum of the Customer Charge and the Demand Charge.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

MEASUREMENT OF ENERGY & DETERMINATION OF DEMAND: Energy supplied hereunder will normally be delivered through one meter for a combined power and lighting load. However, where the Utility has specified separate single-phase metering for lighting and a separate polyphase metering for power at a single location, then the kilowatt-hours and demand for billing purposes will be taken as the sum of the two kilowatt-hour readings and two demand readings separately determined.

The Customer's demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter or the highest registration of a solid-state, electronic type demand meter.

For purposes of billing, including determination of minimum bill, the demand shall be the greater of the following:

- (a) 500 kW; or
- (b) the current month measured demand; or
- (c) 40% of the highest measured demand established during the past eleven months, including demand adjustments for power factor.

The Customer agrees to maintain unity power factor as nearly as practicable. Metered demands shall be adjusted to correct for average power factors lower than ninety percent (90%) lagging. Such adjustment shall be made by increasing the metered

demand by one-half the percent difference between ninety percent (90%) and the actual average power factor.

EQUIPMENT SUPPLIED BY CUSTOMER: The point of ownership and delivery shall be at the load side of the transformer(s) used to supply the Customer. The Customer shall provide for the installation, operation and maintenance of all equipment and facilities required for service beyond the delivery point.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within ten (10) days from the date due, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the "Miscellaneous Services" listing included in these Rate Schedules.

TERM OF SERVICE: Not less than one year.

SPECIAL TERMS AND CONDITIONS: Single or three phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

See Service Policies & Procedures.

Rate "LGS-2" -- Schedule 65
Large General Electric Service – Primary Meter
& Customer Equipment

APPLICABILITY: Available for general service to any Customer whose demand exceeds 500kW and where delivery is at the primary voltage of the transmission or distribution line serving the Customer. Customers with a demand less than 500kW may enter into an agreement for service based on a minimum demand charge of 500kW.

MONTHLY RATE: Customer Charge: \$ 200.00

Demand Charge \$ 12.70 per Kilowatt (kW)

Energy Charge \$ 0.031630 per Kilowatt-Hour (kWh)

BASE RATE FACTOR: The above rate charges are subject to adjustment by the Base Rate Factor, Rider "BRF", which is incorporated herein by reference.

MINIMUM CHARGE: The minimum monthly charge shall be the sum of the Customer Charge and the Demand Charge.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

MEASUREMENT OF ENERGY & DETERMINATION OF DEMAND: Energy supplied hereunder will normally be delivered through one meter for a combined power and lighting load. However, where the Utility has specified separate single-phase metering for lighting and a separate polyphase metering for power at a single location, then the kilowatt-hours and demand for billing purposes will be taken as the sum of the two kilowatt-hour readings and two demand readings separately determined.

The Customer's demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter or the highest registration of a solid-state, electronic type demand meter.

For purposes of billing, including determination of minimum bill, the demand shall be the greater of the following:

- (a) 500 kW; or
- (b) the current month measured demand; or
- (c) 40% of the highest measured demand established during the past eleven months, including demand adjustments for power factor.

The Customer agrees to maintain unity power factor as nearly as practicable. Metered demands shall be adjusted to correct for average power factors lower than ninety percent (90%) lagging. Such adjustment shall be made by increasing the metered demand by one-half the percent difference between ninety percent (90%) and the actual average power factor.

EQUIPMENT SUPPLIED BY CUSTOMER: The point of ownership and delivery shall be at the load side of the final disconnect apparatus on the transmission or distribution line that supplies the Customer. The Customer shall provide for the installation, operation and maintenance of all equipment and facilities required for service beyond the delivery point, including any and all conductors, transformers, switches, and other apparatus for the Customer to take service at the voltage of the primary transmission or from which said Customer is to receive service.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within ten (10) days from the date due, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the "Miscellaneous Services" listing included in these Rate Schedules.

TERM OF SERVICE: Not less than one year.

SPECIAL TERMS AND CONDITIONS: Single or three phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

See Service Policies & Procedures.

Rate "LGS-3" -- Schedule 66
Large General Electric Service – Primary Meter
& Utility Owned Transformer

APPLICABILITY: Available for general service to any Customer whose demand exceeds 500kW and where delivery is at the primary voltage of the distribution line. Customers with a demand less than 500kW may enter into an agreement for service based on a minimum demand charge of 500kW.

MONTHLY RATE: Customer Charge: \$ 200.00

Demand Charge \$ 12.95 per Kilowatt (kW)

Energy Charge \$ 0.031630 per Kilowatt-Hour (kWh)

BASE RATE FACTOR: The above rate charges are subject to adjustment by the Base Rate Factor, Rider "BRF", which is incorporated herein by reference.

MINIMUM CHARGE: The minimum monthly charge shall be the sum of the Customer Charge and the Demand Charge.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

MEASUREMENT OF ENERGY & DETERMINATION OF DEMAND: Energy supplied hereunder will normally be delivered through one meter for a combined power and lighting load. However, where the Utility has specified separate single-phase metering for lighting and a separate polyphase metering for power at a single location, then the kilowatt-hours and demand for billing purposes will be taken as the sum of the two kilowatt-hour readings and two demand readings separately determined.

The Customer's demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter or the highest registration of a solid-state, electronic type demand meter.

For purposes of billing, including determination of minimum bill, the demand shall be the greater of the following:

- (a) 500 kW; or
- (b) the current month measured demand; or
- (c) 40% of the highest measured demand established during the past eleven months, including demand adjustments for power factor.

The Customer agrees to maintain unity power factor as nearly as practicable. Metered demands shall be adjusted to correct for average power factors lower than ninety percent (90%) lagging. Such adjustment shall be made by increasing the metered demand by one-half the percent difference between ninety percent (90%) and the actual average power factor.

EQUIPMENT SUPPLIED BY CUSTOMER: The point of ownership and delivery shall be at the load side of the final disconnect apparatus on the transmission or distribution line that supplies the Customer. The Customer shall provide for the installation, operation and maintenance of all equipment and facilities required for service beyond the delivery point, including any and all conductors, switches, and other apparatus for the Customer to take service at the voltage of the primary transmission or distribution from which said Customer is to receive service. This rate provides for rental of the transformation equipment from the Utility.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within ten (10) days from the date due, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the "Miscellaneous Services" listing included in these Rate Schedules.

TERM OF SERVICE: Not less than one year.

SPECIAL TERMS AND CONDITIONS: Single or three phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

See Service Policies & Procedures.

Rate "OL" **Outdoor Rental Lighting Service**

APPLICABILITY: Available for outdoor lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations that are easily and economically accessible to Utility equipment and personnel for construction and maintenance.

Utility-owned lights will normally be installed on existing poles, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the lighting needs of a particular individual or location. Where more extensive security lighting is required, such as large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring and the Utility will provide metered service under the appropriate Schedule.

Monthly billing will be the responsibility of the Customer and will not be prorated among several "Customers."

SERVICE PROVIDED: Service includes lamp renewals, normal maintenance and energy from approximately dusk each day until approximately dawn the following day. The Utility will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Utility shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

While exercising reasonable diligence at all times to furnish service hereunder, the Utility does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE: Utility facilities will be installed only on Utility-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Stand-by or resale service is not permitted hereunder.

No additional Mercury Vapor installations will be permitted after May 1, 2003. The Utility has initiated a program to replace all existing Mercury Vapor luminaries in the future.

RATES/FACILITIES/SERVICES:

A. Standard Security Lighting Service

1. Monthly Rate: Standard overhead equipment mounted on existing wood poles:

Code	Approx. Lumens	Ave. kWh /Month	Type of Lamp	Per Month Per Lamp
01	7,000	67	Mercury Vapor (175W)	\$ 7.60
02	20,000	167	Mercury Vapor (400W)	\$ 12.70
09	9,500	47	High Pressure Sodium (100W)	\$ 9.80
10	27,500	105	High Pressure Sodium (250W)	\$ 11.90
20	9,500	47	High Pressure Sodium (100W) Flood	\$ 11.90
22	36,000	152	Metal Halide (400W) Flood	\$ 18.50
24	27,500	105	High Pressure Sodium (250W) Flood	\$ 27.00
26	50,000	150	High Pressure Sodium (400W) Flood	\$ 30.10

Standard overhead equipment mounted on standard wood poles installed solely for the purpose of mounting the lighting fixture, including wood pole and one span of conductors:

Code	Approx. Lumens	Ave. kWh /Month	Type of Lamp	Per Month Per Lamp
11	7,000	67	Mercury Vapor (175W)	\$ 9.10
12	20,000	167	Mercury Vapor (400W)	\$ 15.40
13	9,500	47	High Pressure Sodium (100W)	\$ 12.40
14	27,500	105	High Pressure Sodium (250W)	\$ 16.80
21	9,500	47	High Pressure Sodium (100W) Flood	\$ 14.90
23	36,000	152	Metal Halide (400W) Flood	\$ 22.60
25	27,500	105	High Pressure Sodium (250W) Flood	\$ 27.00
27	50,000	150	High Pressure Sodium (400W) Flood	\$ 38.10

Where additional wood poles are required for the sole purpose of supporting the security light circuit cable, a charge of \$3.05 per pole per month shall apply in addition to the above rate.

2. Facilities: Location of the fixture or fixtures shall be designated by the Customer subject to approval by the Utility representative.

When the Utility is requested to install underground facilities for outdoor lighting service, the Customer shall provide the trench with a minimum of 24" cover over the conduit, foundations for Colonial aluminum lighting poles and shall provide required easements. Poles, fixtures, and controls will be installed, connected, owned and maintained the Utility.

Should any change to installed facilities be necessary, the entire cost of such relocation shall be borne by the Customer, except that the Utility shall make one (1) trip at no cost after the initial installation to adjust or re-aim an installed light.

3. Term of Service: Not less than one year for a fixture only; not less than three years for fixture and one pole; not less than five years where more than one pole is provided, and shall continue thereafter until terminated by either party.

Where non-standard or non-recoverable facilities are to be installed, longer service terms may be required. If the Customer terminates service before the expiration of the initial term of the agreement, the Utility shall require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Utility owned facilities.

Application for a new security light at a location where a service for a security light was terminated by the same Customer within the prior six (6) months will not be accepted. An advance payment not to exceed one-half of the estimated revenue for the original term of service may be required.

B. Decorative Security Lighting Service

1. Monthly Rate: Standard post-top equipment mounted on laminated wood or aluminum poles:

Code	Approx. Lumens	Ave. kWh /Month	Type of Lamp	Per Month Per Lamp
03	3,300	42	100W Mercury Vapor Contemporary Wood	\$ 10.00
16	3,300	42	100W Mercury Vapor Contemporary Aluminum	\$ 17.60
04	7,000	67	175W Mercury Vapor Contemporary Wood	\$ 10.50
06	9,500	47	100W High Pressure Sodium Contemporary Wood	\$ 13.80
17	9,500	47	100W High Pressure Sodium Contemporary Aluminum	\$ 17.60
18	9,500	47	100W High Pressure Sodium Colonial Wood	\$ 17.60
19	9,500	47	100W High Pressure Sodium Colonial Aluminum	\$ 21.00

2. Facilities: Location of the fixture or fixtures shall be designated by the Customer subject to approval by the Utility representative.

When the Utility is requested to install underground facilities for outdoor lighting service, the Customer shall provide the trench with a minimum of 24" cover over the conduit and shall provide required easements. Poles, fixtures, and controls will be installed, connected, owned and maintained by the Utility.

Should any change to installed facilities be necessary, the entire cost of such relocation shall be borne by the Customer, except that the Utility shall make one (1) trip at no cost after the initial installation to adjust or re-aim an installed light.

Requests for poles and/or fixtures that are not normally used by the Utility may be served with a separately metered service if three (3) or more lights are to be served at one location subject to approval of the Utility representative. Metered service will be provided under the appropriate rate schedule.

3. Term of Service: Not less than five (5) years and shall continue thereafter until terminated by either party.

WILLFUL DAMAGE: Upon the second occurrence of willful damage to any Utility owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, the Utility will:

- a) Replace the fixture with a shielded fixture. The Customer shall pay \$120.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$120.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

BASE RATE FACTOR: The above rate charges are subject to adjustment by the Base Rate Factor, Rider "BRF", which is incorporated herein by reference.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within ten (10) days from the due date, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the "Miscellaneous Services" listing included in these Rate Schedules.

BI-MONTHLY BILLING: The Utility shall have the option of rendering monthly or bi-monthly bills.

SPECIAL TERMS AND CONDITIONS: See Service Policies & Procedures.

Rate "SL" **Street Lighting Service**

APPLICABILITY: Available for lighting streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. This rate is generally available to governmental agencies.

Utility owned lights will normally be installed on existing poles and served from overhead wires. On request of the Customer, the Utility may provide special poles or underground wires. A contribution-in-aid-of-construction (CIAC) may be required.

SERVICE PROVIDED: Service includes lamp renewals, normal maintenance and energy from approximately dusk each day until approximately dawn the following day. The Utility will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification that such work is necessary.

While exercising reasonable diligence at all times to furnish service hereunder, the Utility does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE: No additional Mercury Vapor installations will be permitted after May 1, 2003. The Utility has initiated a program to replace all existing Mercury Vapor luminaries in the future. Stand-by or resale service is not permitted hereunder.

CUSTOMER CONTRIBUTIONS: A contribution-in-aid-of-construction (CIAC) shall be required for:

- a) the differential cost between employing rapid construction techniques in trenching, backfilling and pole installation work where no obstructions exist and the added cost to overcome obstructions such as sprinkler systems, paved surfaces (i.e. sidewalks, curbs, gutters and roadways), landscaping, sodding and other obstructions encountered along the Street Light System installation route, including repair and replacement. The Utility may require the Customer to perform work such as trenching, installation of Utility conduit and restoration;
- b) the installation cost of any new overhead distribution facilities and/or the cost of alterations to existing distribution facilities which are required in order to serve the Street Lighting System less four (4) times the additional annual energy revenue generated by the installation or alteration of the Street Lighting System, plus where underground facilities are installed, the differential installation cost between underground and overhead distribution facilities.

These costs shall be paid by the Customer prior to the installation of any construction work by the Utility. The Customer shall also pay any additional costs associated with design modifications requested after the original estimate has been made.

MONTHLY RATE: Standard overhead and underground equipment:

Code	Approx. Lumens	Avg. kWh /Month	Type of Lamp	Service Type	Pole Type	Per Month Per Lamp
50	3,300	42	MV Post-Top (100W)	U.G.	Lam. Wood	\$ 8.10
51	3,300	42	MV Post-Top (100W)	U.G.	Fiberglass	\$ 20.80
52	7,000	67	MV Mast (175W MV)	O.H.	Existing	\$ 4.60
53	7,000	67	MV Mast (175W MV)	U.G.	Wood	\$ 8.10
54	11,000	100	MV Mast (250W MV)	U.G./O.H.	Wood/Metal	\$ 6.50
55	20,000	167	MV Mast (400W)	O.H.	Existing	\$ 7.20
56	20,000	167	MV Mast (400W)	O.H.	Wood	\$ 8.90
57	20,000	167	MV Mast (400W)	U.G.	Wood	\$ 12.70
58	20,000	167	MV Mast (400W)	U.G.	Aluminum	\$ 17.90
59	9,500	47	HPS Mast (100W)	O.H.	Existing	\$ 5.90
60	9,500	47	HPS Mast (100W)	O.H.	Wood	\$ 9.80
61	9,500	47	HPS Mast (100W)	U.G.	Wood	\$ 12.20
62	9,500	47	HPS Mast (100W)	U.G.	Aluminum	\$ 23.60
63	9,500	47	HPS Post-Top (100W)	U.G.	Aluminum	\$ 17.10
64	9,500	47	HPS Decorative (100W)	U.G.	Fiberglass	\$ 32.60
65	27,500	105	HPS Mast (250W)	O.H.	Existing	\$ 12.20
66	27,500	105	HPS Mast (250W)	O.H.	Wood	\$ 12.20
67	27,500	105	HPS Mast (250W)	U.G.	Wood	\$ 14.40
68	27,500	105	HPS Mast (250W)	U.G.	Aluminum	\$ 26.40
69	16,500	63	HPS PT-Decor (150W)	U.G.	Aluminum	\$ 32.00
70	16,500	63	HPS Decorative (150W)	U.G.	Existing	\$ 18.70
71	16,500	63	HPS Decorative (150W)	U.G.	Aluminum	\$ 33.80
72	27,500	105	HPS Decorative (250W)	U.G.	Aluminum	\$ 35.10
73	27,500	105	HPS Decorative (250W)	U.G.	Existing	\$ 19.70

O.H. = Overhead; U.G. = Underground; C.P. = Candle Power; W = Watt
M.V = Mercury Vapor; HPS = High Pressure Sodium

FACILITIES: Requests will be considered for non-standard poles and fixtures. Lamps shall be of the type that is normally stocked. A CIAC may be required.

If the Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay the Utility an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates) plus removal cost.

If the Street Lighting facilities are changed by Customer request or governmental authority, the cost of such relocation shall be reimbursed by the Customer.

All fixtures installed after October 1, 1991, will be of the high-pressure sodium (HPS) or similar high-efficiency type, excluding incandescent and mercury vapor.

WILLFUL DAMAGE: Upon the second occurrence of willful damage to any Utility owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, the Utility will:

- a) Replace the fixture with a shielded fixture. The Customer shall pay \$120.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$120.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

BASE RATE FACTOR: The above rate charges are subject to adjustment by the Base Rate Factor, Rider "BRF", which is incorporated herein by reference.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within ten (10) days from the due date, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the "Miscellaneous Services" listing included in these Rate Schedules.

TERM OF SERVICE: Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either the Utility or the Customer at least ninety (90) days prior to the current term's expiration.

BI-MONTHLY BILLING: The Utility shall have the option of rendering monthly or bi-monthly bills.

SPECIAL TERMS AND CONDITIONS: See Service Policies & Procedures

Rate "LGS-TOU"
Large Power Time of Use Service

[RESERVED]

Rate "CLS"
Large Power Curtailable Load Service

[RESERVED]

Miscellaneous Services

Danville Utilities provides a variety of services at the customer's request. Services are charged on the basis of the following fees:

<u>Miscellaneous Services</u>	<u>Fees</u>
Bad Check Charge	\$ 30.00
Service Initiation Fee	\$ 30.00
Bill Analysis Service Charge	\$ 6.00
Processing of Delinquent Account	\$ 36.00
Late Payment Charge	1.5%
Security Deposit	2 x Average Month's Bill

<u>Electric Services</u>	
Unauthorized Electric Meter Operation	\$ 60.00
Removal of Meter "On" Without Authority	\$ 60.00
Turn On Electric Service	\$ 30.00
Turn On Electric Service – After Hours	\$ 60.00
Reconnect Meter – Next Business Day After Turn Off	\$ 48.00
Turn On Electric Meter – Seasonal	\$ 60.00
Turn Off Electric Meter – Seasonal	\$ 60.00
Electric Meter Globe Replacement	\$ 24.00
Field Test Electric Meters – Bill Complaints	\$ 36.00
Reconnect Service at Pole	\$ 60.00
Disconnect Service at Pole	\$ 60.00
Special Turn On Electric Service	\$ 42.00
Conversion from Overhead to Underground	\$150.00
Temporary Charges	
- Underground Construction	\$ 65.00
- Overhead Construction	\$100.00

LATE PAYMENT CHARGE: Unless bill is paid within 10 days from due date, or on or before expiration date as shown on bill, 1.5% will be added to the amount of the bill.

Rider "PCA"
Power Cost Adjustment Rider

APPLICABLE: Applicable to all Customers billed on any rate schedule on which reference to Rider "PCA", Power Cost Adjustment, is made.

POWER COST ADJUSTMENT: The rates per kWh for energy to which the Power Cost Adjustment (PCA) is applicable shall be increased or decreased by the nearest \$0.000001 for each \$0.000001 increase or decrease in the aggregate cost per kWh of the capacity and energy supplied to the system. Charges to the customer are as follows:

$$\text{Billed Amount} = \text{Consumption} \times (\text{Base Rate} + \text{PCA})$$

The intent of the PCA is to reflect changes in the actual cost of such capacity and energy supplied over time. The rate adjustment shall be based on the cost of capacity and energy for generation and for purchased power in accordance with the following formula:

$$\text{PCA} = [(P + G + I + C)/S] - B$$

Where:

- P = The projected cost for the next twelve months for purchased power including capacity, energy, wheeling and associated costs. This amount shall include administrative, consulting, legal and other costs incurred specifically in the pursuit of the lowest possible purchased power costs.
- G = The projected cost for the next twelve months for operation and maintenance of generation capacity, and the regular capital improvements to generation capacity.
- I = An amount resulting from operation of the Rate "CLS" Large Power Curtailable Load Service. This amount shall be computed for each month in which a curtailment period is declared as the sum of (1) the revenue credit to Customers resulting from the Rate "CLS" load curtailment provision, and (2) one-half the difference between the system capacity cost avoided by load curtailment and the associated revenue credit to Rate "CLS" Customers.
- C = Correction for past deficiencies or surpluses in revenue under the PCA relative to the actual costs incurred, as defined by factors "P" and "G" above, in excess of the base power cost.

S = Projected kWh sales billed to Customers for the next twelve months. Such sales are to be consistent with the projected power supply costs reflected in factors "P" and "G" above.

B = Base power cost included in the rates approved by City Council, presently \$0.049600 per kWh billed.

Should a power supplier issue a refund to the City, City Council may, by an ordinance, appropriate the funds to be refunded to the City's retail electric Customers through the PCA, factor "C", and/or to the Electric Fund in whatever proportions it deems appropriate. In that same Ordinance, for those funds being retained in the Electric Fund, Council shall specify the electric system maintenance and/or capital improvements for which the funds are allocated by description and account number. If Council does not separately appropriate a supplier refund within 120 days of receipt, the entire refund will automatically be returned to the Customers through the PCA.

The PCA will be reviewed and, as necessary, revised periodically in accordance with the provisions of this schedule, but not less frequently than once every twelve months. Revised PCA rates, computed in accordance with this rider, shall not require the approval of City Council. Revised PCA rates shall take effect the first month of the projected period used for computations and shall be prorated for bi-monthly billed Customers.

Rider "BRF"
Base Rate Factor Rider

APPLICABLE: Applicable to all Customers billed on any rate schedule on which reference to Rider "BRF", Base Rate Factor, is made.

BASE RATE FACTOR: Rate charges to which the Base Rate Factor is applicable shall be multiplied by the factor set forth below. Applicable rate charges include basic service charges, demand rates, energy rates and the lighting rates, but shall exclude the Power Cost Adjustment. Changes to the Base Rate Factor must be approved by the City Council. Bills rendered for bi-monthly billed Customers shall be prorated.

Base Rate Factor: 1.0000

Rider "A"
Auxiliary or Standby Electric Service Rider

APPLICABILITY: Available to any Customer having other sources of energy supply and who contracts for service under Rate MGS or LGS. The Customer will contract for the maximum amount of demand in kW that the Utility might be required to furnish, but not less than the demand used for billing purposes in the applicable Rate Schedule. In the event the Customer's measured demand exceeds the amount of the existing contract demand, the contract demand shall be automatically increased to the maximum measured demand so created by the Customer.

ANNUAL MINIMUM CHARGE: The annual minimum charge will be \$42.00 per kW payable monthly at the rate of \$3.50 per kW.

BASE RATE FACTOR: The above rate charges are subject to adjustment by the Base Rate Factor, Rider "BRF", which is incorporated herein by reference.

TERM OF SERVICE: Not less than one year for primary metered service. Not less than three years for secondary metered service.

SPECIAL TERMS AND CONDITIONS: See Service Policies & Procedures.

Rider "B"
Temporary Electric Service Rider

APPLICABILITY: Available to any Customer under Rate SGS or MGS.

SPECIAL TERMS AND CONDITIONS: The Customer must pay either applicable "Miscellaneous Services" charges stated in these Rate Schedules or actual cost, whichever is greater.

See Service Policies & Procedures.

Rider "C"
Seasonal Electric Service Rider

APPLICABILITY: Available to any Customer subject to approval of the Utility under Rate SGS or MGS.

SPECIAL TERMS AND CONDITIONS: The Customer must pay in advance, the total cost of the new installation or extensions required to serve the seasonal load.

Seasonal service may be disconnected at the request of the Customer at the end of any operating period to avoid payment of the minimum bill during the period of disconnection. A connection charge and a disconnection charge will apply to each connect and disconnect request received by the Utility as follows:

<u>Rate</u>	<u>Connect</u>	<u>Disconnect</u>
SGS	\$ 60.00	\$ 60.00
MGS	\$300.00	\$300.00

See Service Policies & Procedures.

Rider "D"
Auxiliary Electric Service to Qualifying Facilities Rider

APPLICABILITY: Available to Customers desiring electric service as an auxiliary source of power to wind or solar driven generating equipment with a design capacity not exceeding 100 kW. Provisions for service to all other qualifying facilities must be established on a case-by-case basis following standard procedures for the establishment of rates.

RATE: A Customer taking auxiliary service under this rider shall pay for power and energy purchased under any applicable rate schedule.

A Customer may elect to sell electrical energy to the Utility at a rate equal to the average avoidable energy cost incurred by the Utility for the period of such sale.

SPECIAL TERMS AND CONDITIONS: A Customer taking power under this rate shall pay all costs associated with any alteration of the Utility's equipment required for proper and safe operation of the Customer's generating equipment in parallel with the Utility's system.

See Service Policies & Procedures.

Rider "E"
Local Tax Adjustment Rider

When the City of Danville is or becomes liable to any political jurisdiction for any gross receipts tax, franchise tax, excise tax, privilege tax, use tax, or any other like charges against its real and/or personal property, or its operation, or its production of energy or the amount of energy sold to or its revenues received from the sales of energy to the City's Customers within that jurisdiction, the amount of such tax, fee or charge shall be added, pro rata, to the bills of said Customers for electric service rendered within said jurisdiction. This process will thereby prevent Customers not taking service in said jurisdiction from being compelled to share such local taxes. Such tax adjustments shall be shown on the bills of Customers affected as "Tax Adjustment".

When a tax is levied on the Customer's consumption of electric energy by any governmental authority or political subdivision, it may be collected by the City and transferred to the appropriate body. This local excise tax shall be shown on the bills of Customers affected as "Consumer Tax".

Rider "F"
Special Services Provided Rider

APPLICABILITY: Available to customers with a normal monthly billing demand of 2,000 kW or more.

SPECIAL SERVICES PROVIDED: The Utility and the Customer may agree for the Utility to provide additional related energy services, vary the term of service, with a maximum initial length of ten (10) years and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in a Letter of Agreement.

SPECIAL SERVICE CHARGE: A special service charge may be added to energy bills when a customer requests a related energy service that is not normally provided, including the repayment over time to the Utility. These special services shall be priced based on the cost of the service. Provision of special services requires execution of a contract between the Utility and the Customer. The Utility Commission shall approve contracts for special services.

SPECIAL TERMS AND CONDITIONS: See Service Policies & Procedures.

Rider "G"

Economic Development Rider

APPLICABILITY: The Economic Development Rider is available only at Utility's option and with the City Manager's approval to nonresidential establishments receiving service under the Large General Service (LGS) Rate Schedule, provided that the premise is used for scientific research, development, or training, manufacturing, fabricating, assembly, or processing, testing or repair, wholesale distributing or warehousing, or corporate office operations, or is located in one of the City or joint City/County industrial parks. The Rider shall be available for applications until December 31, 2010, unless extended by the Utility.

This Rider is available for load associated with a new or an existing premise served or previously served by Utility. The load eligible under this Rider must be a minimum of 500 kW at one point of delivery. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution facilities by the Utility, other than minor alternations to accommodate Customer's electrical requirements. However, extraordinary additional investment on the part of the Utility may be agreed to in circumstances where it will make possible proportionate additional employment or investment on the Customer's part.

In addition to the 500 kW new load requirement, to be eligible for service under this Rider, Customer must meet the minimum qualifications under A, B, or C below:

- A. Customer employs an additional workforce in Utility's service area of a minimum of twenty-five (25) full time equivalent employees. Employment additions must occur following Utility's approval for service under this Rider.
- B. Customer's New Load must result in a taxable capital investment of one million dollars (\$1,000,000), provided that such investment is accompanied by a net increase in full time equivalent employees employed by Customer in Utility's service territory. The capital investment must occur following Utility's approval for service under this Rider.
- C. Customer uniquely supports the City's economic development goals and commits to achieve employment and/or taxable investment thresholds specified by the City's Economic Development Director and approved by the City Manager.

This Rider is not available to a new customer that is the result of a change in ownership of an existing facility, which, at the time of the change in ownership, was not being served under this Rider. However, in the event of a change in ownership of a facility which, at the time of the change of ownership, is being served under this Rider, the new

Customer may complete the balance of service under this Rider provided that the new Customer contracts for full requirements service for, at a minimum, the original Customer's initial term of contract. This Rider is also not applicable to load shifted from one facility or delivery point to another within the Utility's service territory, nor is it applicable for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions.

SPECIAL TERMS AND CONDITIONS: Service under this Rider will become effective at the time when the facility is fully operational (the Operational Date) as designated by the Customer, but in no case more than eighteen (18) months from the effective date of the contract.

In the event the Customer is no longer served under Rate Schedule LGS, this Rider will no longer be applicable.

The City's Economic Development Director shall serve as the City's representative in negotiating application of this Rider and applicable terms and conditions. Service under this Rider will be dependant upon the Customer completing, and the City Manager approving, an application that will:

1. Provide information regarding the number of full-time employees and capital investment which will be a direct result of the Customer's addition of incremental load, and
2. Describe the actions taken by the Customer to install energy efficient electrical equipment, and
3. Affirm, by means of a signed affidavit, that this Rider was instrumental in the Customer's decision to locate or expand its facility in the Utility's service territory.

Service under this Rider will be terminated in the event the Customer violates or no longer meets any of the terms and conditions associated with this Rider during the term of contract, at which time discounts will no longer be applicable.

INCREMENTAL LOAD: Incremental load is defined as a new, permanent load addition at the Customer's facility of at least 500 kW, but not more than 5,000 kW, that occurs after July 1, 2006 due to expansion of the Customer's existing facility, or development of a new facility not previously served by the Utility.

In cases where the Customer's incremental load is the result of an expansion of an existing facility, incremental load will be defined as the load in excess of the load that existed prior to the Customer taking service under this Rider. In this case, twelve (12) monthly demands applicable to the Customer's pre-expansion load will be established in the contract to designate historical on-peak power supply demand levels, which will

not be subject to discounted rates. Incremental load will be determined as the maximum on-peak demand, using the criteria found in the Utility's Companion Schedule, less the applicable monthly Historical On-Peak Power Supply Demand contracted for by the Customer.

APPLICABLE DISCOUNTS: Beginning with the Operational Date and for the appropriate months of service under this Rider, a discount based upon the dollar amount per kW found below will be applied to the Customer's monthly power supply demand charge, found in the LGS Schedule, and applied to the Customer's incremental load. The discounted amount will be:

Months	1 - 12	\$ 3.00
Months	13 - 24	\$ 2.40
Months	25 - 36	\$ 1.80
Months	37 - 48	\$ 1.20
Months	49 - 60	\$ 0.60
Months	61 and over	\$ 0.00

CONTRACT TERM REQUIREMENTS: The term of contract shall be such as may be mutually agreed upon, but for not less than five (5) years. Contract terms in excess of five years may be required in the event the Utility determines extraordinary additional investment to accommodate the Customer is required to support proportionate additional employment or investment on the Customer's part. In the event of early termination, the Customer will be required to pay the Utility any costs due to such early termination, including any discounts received by the Customer prior to termination. Contractual requirements for service will include, but not be limited to, the Customer's obligation to purchase all generation, transmission and distribution services from the Utility for the incremental load during the term of contract.

Notwithstanding paragraph above, if, during the term of contract (1) legislative or regulatory action provides for retail electric competition on a non-pilot basis for the supply of electricity in the Commonwealth of Virginia, and (2) retail electric competition is applicable to the Customer at the facility served under this Rider, then the Customer will no longer be obligated to purchase from the Utility, and the Utility will no longer be obligated to sell to the Customer, generation and/or supply services for the incremental load at the facility for the remainder of the term of contract.